

APPLICATION ELECTRICITY SERVICES

This application form for the connection of small scale embedded generation is for small scale embedded generators to be installed by residential, commercial or industrial customers. It is applicable to all forms of embedded electricity generation, including renewable energy and cogeneration.

- A separate “Application for a new or modified electricity supply service” form must also be completed, except for installations where reverse power blocking is to be installed.
- If the embedded generator is to be configured as a standby supply after islanding from the municipal electrical grid, the generator will have to be connected to the existing internal wiring of the property. In such a case, the property owner must obtain a certificate of compliance from a registered electrician.
- The applicant must conduct and submit, as part of the application a noise impact assessment in accordance with SANS 10328 to establish whether the noise impact rating of the proposed activity exceeds the appropriate level of noise for the particular area as indicated in SANS 10103.

Property name and location:

Project name:
Erf number:
Physical address:
Township / Suburb / Farm:
Postal code:

Name and account numbers of property owner:

(Only if small scale embedded generation is to be connected with the Municipality of Stellenbosch electrical grid)

First name:		Last name:		Title:	
Business partner number as per municipal account:		Contract account number:			

ELECTRICITY SERVICES

Property owner contact details:

	Office	Mobile
Telephone number		
Facsimile number		
E-mail address		

Application type

(Tick appropriate boxes)

	<input checked="" type="checkbox"/>
Residential	
Commercial/Industrial	
New	
Revised application	
Upgrade existing system	
Change of property owner	
Other (specify)	

Planned construction schedule:

Projected construction start date	
Projected in-service date of embedded generator	

Mode of small scale embedded generation :

(Tick appropriate box)

	<input checked="" type="checkbox"/>
Energy from small scale embedded generation to be used within a customer's own electricity grid and no excess to be exported to municipal electrical grid.	
Energy from small scale embedded generation to be used within a customer's electricity grid and excess to be exported to municipal electrical grid.	

Type of prime mover and fuel source for small scale embedded generation :

e.g. photo-voltaic, concentrated solar power, small hydro, landfill gas, biomass, biogas, wind, co-generation

Battery storage

(Tick appropriate box)

	<input checked="" type="checkbox"/>
Yes	No
kWh	

ELECTRICITY SERVICES

Type of energy conversion:

E.g. Synchronous generator, induction generator, inverter, fuel-cell, dyno set. (Include operating characteristics).

--

Site location:

Latitude (dd mm sss)	S ° ' ''
Longitude (dd mm sss)	E ° ' ''
For commercial/industrial only (show location and dimensions of intended installation infrastructure in relation to the existing property point of connection and buildings.)	

Site land use zoning:

--

Preliminary design¹:
(to be attached)

Circuit diagram and design showing major components, proposed point of common coupling, isolating and interfacing devices with municipal electrical grid, protection schemes, customer grid, operating characteristics, etc.	
--	--

Earthing arrangements i.e. TN-C-S	
-----------------------------------	--

Total capacity of small scale embedded generation (kVA and PF²): (Attach schedule for each unit if more than one generation unit and location)

--

Property distribution board main circuit breaker size:

Ampere (A)	Single- or three-phase

¹ For guidance here, it is recommended that an installer/supplier be consulted.

² This will mainly apply to systems that make use of rotating machines e.g. wind power, hydro or diesel generators. For static power converters (e.g. inverters with a solar PV system), the power factor is generally 1 and the kWp of the system will be the same as the kVA.

ELECTRICITY SERVICES

Proposed consumption and generation levels:

(Complete the table below)

Month	Estimated imported energy for the month (kWh) (Electricity bought from utility once SSEG is installed)	Estimated exported energy for the month (kWh) (Electricity generated by SSEG and not utilised for own use)	Estimated maximum instantaneous exported power (kVA)	Day of week that maximum power export occurs	Time of day that maximum power export occurs
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total			N/A	N/A	N/A

Brief explanation of the reasons for the general load profile and electricity export profile as demonstrated above :

Make & model of key generating equipment:

Manufacturer:					
Model:					
Serial Number:					
Phase:	<table border="1"> <tr> <td>Single</td> <td></td> <td>Three</td> <td><input checked="" type="checkbox"/></td> </tr> </table>	Single		Three	<input checked="" type="checkbox"/>
Single		Three	<input checked="" type="checkbox"/>		

(Tick appropriate box)

Electrical parameters of small scale embedded generation³:

(All units in parallel, to be used for fault-level studies. Not all of these parameters apply to all modes of SSEG. Insert N/A if not applicable)

Rated voltage	Maximum MVAR limit	Inertia constant

Maximum peak short-circuit current(A)	Single- or three-phase

Neutral to earth resistance in ohms	Xd – Synchronous reactance in p.u.	X'd – Direct axis transient reactance in p.u.

³ Professional or reputable installer/supplier should provide. For static power converter-based systems (e.g. solar PV inverters) many of these electrical parameters do not apply.

ELECTRICITY SERVICES

X"d – Direct axis sub-transient reactance in p.u.	X2 – Negative sequence reactance in p.u.	X0 – Zero sequence reactance in p.u.

Electrical parameters of generator and unit transformers⁴:

(Not all of these parameters apply to all modes of SSEG. Insert N/A if not applicable)

Voltage and power ratings	Winding configuration

Neutral earth resistor or reactors (NER / NECR impedance)

Positive and zero sequence impedances in p.u.	
R1	X1
R0	X0

Grid connection point:

(In the case of applicant not being an existing customer only, attach a single line diagram showing arrangement)

--

Protection details⁵:

Method of synchronising: (Auto/Manual, make and type of relay, etc.)	
---	--

Method of anti-islanding: (Details of scheme, relays to be used, etc.)	
---	--

⁴ Professional or reputable installer/supplier should provide. For static power converter-based systems (e.g. solar PV inverters) many of these electrical parameters do not apply.

⁵ Professional or reputable installer/supplier should provide.

ELECTRICITY SERVICES

Method of generator control: (AVR, speed, power, PF, excitation system requirements etc. relays to be used)	
--	--

Other main protection to be applied: (O/C, E/F, over/under voltage, over/under frequency, reverse power, back-up impedance, generator transformer back-up earth fault, HV breaker fail, HV breaker pole disagreement, etc.)	
--	--

Recording of quality of supply devices	
--	--

List of regulatory approvals, requirements and normative references⁶:

(Tick appropriate box or mark not applicable N/A)

	✓
Electricity Regulation Act, Act 4 of 2006 and Electricity Regulation Amendment Act, Act 28 of 2007	
Occupational Health & Safety Act, No. 85 of 1993 as amended	
South African Distribution Code (all parts)	
South African Grid Code (all parts)	
South African Renewable Power Plants Grid Code	
Municipality of Stellenbosch Electricity Supply By-Law	
SANS 474 / NRS 057 : Code of Practice for Electricity Metering	
SANS 10142- Parts 1 to 4: The wiring of premises (as amended and published)	
NRS 048: Electricity Supply – Quality of Supply	
NRS 097-1 : Code of Practice for the interconnection of small scale embedded generation to electricity distribution networks : Part 1 MV and HV	
NRS 097-2 : Grid interconnection of small scale embedded generation : Part 2: Small scale small scale embedded generation	

⁶ Note: It is the responsibility of the ECSA registered professional engineer/technologist to ensure compliance through their professional sign-off of the installed system in Appendix 1 – SSEG Installation Commissioning Report.

ELECTRICITY SERVICES

Clearance by other Municipal departments

FUNCTION	SECTION	COMMENTS	NAME	SIGNATURE	DATE
Zoning/subdivision/ building structure plans	Planning and Building Development Management				
Noise impact assessment and ventilation	Municipality Health Specialised Services				
Air pollution and quality (Fuel burning)	Municipality Health Specialised Services				

Note:

1. Electricity Services will require **prior** approval from these departments. Applications to connect to the municipal electrical grid will not be considered until all relevant approvals have been obtained.
2. Photovoltaic (PV) SSEG applications will require approval from only Planning and Building Development Management if:
 - a) Roof top installations: PV panel(s) in its installed position projects more than 1.5m, measured perpendicularly, above the roof and/or projects more than 600mm above the highest point of the roof;
 - b) Installations on the ground: PV panel(s) in its installed position projects more than 2.1 metres above the natural/finished ground level.

Installer Details

Installer:						
Accreditation/qualification:						
Professional registration:				Reg. No.		
Address:						
					Postal code:	
Contact person:						
Telephone no:		Office:		Mobile:		
Facsimile:		E-mail address:				

Any other additional information:

I request the Municipality of Stellenbosch Electricity Services Department to proceed with the review of this small scale embedded generation interconnection application. I understand that:

- I will have to pay for both in-house and outsourced engineering studies conducted as part of this review, should these be required; and
- A quotation for such work will be provided beforehand, giving me the opportunity to cancel or modify the application should I wish to do so.

I further consent to Municipality of Stellenbosch providing this information to the National Transmission Company and other Distributors as required.

ELECTRICITY SERVICES

Application completed by:

Name:	Title:

ECSA registered professional

Name:	Reg. no:	Registration category:

(Note: Sign-off by an ECSA registered professional is optional at application stage, however it is recommended that an ECSA registered professional engineer or professional technologist that is familiar with the technical details of the intended generation technology, complete this application form)

Signed (Applicant):

--

Date:

--

Signed (property owner):

Date:

--

Telephone number:	
Email address:	

SECTION F

APPROVAL TO INSTALL STANDBY GENERATOR/ BACKUP SYSTEM

1. Fire Brigade

Official: _____ Signature: _____

Date: _____

Subject to following conditions

.....
.....
.....
.....
.....
.....
.....

2. Electrical Department

Official: _____ Signature: _____

Date: _____

Subject to following conditions

.....
.....
.....
.....
.....
.....
.....

SECTION G

APPROVAL TO CONNECT STANDBY GENERATOR / BACKUP SYSTEM

1. Fire Brigade

Official: _____ Signature: _____

Date: _____

2. Electrical Department

Official: _____ Signature: _____

Date: _____

3. Spatial, Planning and Heritage Environment proof of noise level compliance attached?

YES

NO

4. Final Inspection

Certificate of Compliance
Submit

YES

NO

Inspection Neutral link

YES

NO

Earth Electrode Reading

Witness:

YES

NO

Witness by: _____ Signature: _____

Date: _____

Additional safety requirements

1. It is the responsibility of the applicant to arrange with the electricity distribution utility for the disconnection or reconnection of the mains supply to the premises when it becomes necessary to install the **alternative**. Please note that the latest electricity distribution tariffs will apply for this service.
2. A CoC shall be completed for the installation and submitted to the relevant electricity utility before reconnection of supply to the premises.
3. **A permanent red label (PVC or aluminium) with white lettering (of height of at least 10 mm) shall be affixed to the Main distribution board inside the premises as well as to all other distribution boards fed from the main board and the Main incoming Utility supply circuit-breaker. The label shall read, "Danger: Alternative Supply connected". Where only parts of the installation are supplied by alternative means, only these circuits shall be labelled.**
4. **FIRE SWITCH (type and position) as approved by the Fire brigade;**

Two permanent white labels (300 x 300 aluminium) with red lettering (of height of at least 30mm) shall be affixed next to the fire switch

NOTICE

**In case of
emergency
Shut down.**

ALTERNATIVE SUPPLY ON SITE.

(Size 300 x 300)

5. *Where any form of alternate supply (generator, UPS, etc.) is connected and automatically supplies power to circuits on the distribution board, a visible indicator (light) shall be provided on each distribution board where such circuits are live after the main supply on that board has been switched off.*

FOR OFFICE USE

Date application received:

--

Application notification No.

--

Further Information Required (e.g. Competent Person detail required in terms of Occupational Health and Safety Act, General Machinery Regulations: Supervision of Machinery, Section 2):

YES		NO	
-----	--	----	--

Date received:

--

More detailed studies Required (fault level, voltage rise, unbalance, flicker, harmonics, protection, etc.):

YES		NO	
-----	--	----	--

Date complete:

--

Approved in Principle:

YES		NO	
-----	--	----	--

Date applicant advised:

--

Copy to System Control:

YES		NO	
-----	--	----	--

Date completed:

--

Copy to distribution district Installation inspector:

YES		NO	
-----	--	----	--

Date completed:

--

Copy to MV/HV Section for SSEG > 1kV:

YES		NO	
-----	--	----	--

Date completed:

--

Submit completed form to:

Fire Brigade:		
Electricity Services:		

